ANNUAL REPORT

OF

Aspen Creek Water Co. NAME

10 S. Bear Lake Blvd., Garden City, UT 84028 ADDRESS

LED EIVED

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 12-31-05

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 31, 2005

COMPANY INFORMATION

1 Give full name of utility	Aspen Creek Water Company, Inc.				
Telephone Area Code ()	435-946-3503				
E-mail address	vista@bearlake.com				
2 Date of Organization	12/28/1999				
3 Organized under the laws of the state of	Idaho				
4 Address of Principal Office (number & street)	10 S. Bear Lake Blvd.				
5 P.O. Box (if applicable)	· · · · · · · · · · · · · · · · · · ·				
6 City	Garden City				
7 State	Utah				
8 Zip Code	84028				
9 Organization (proprietor, partnership, corp.)	Corporation				
10 Towns, Counties served	Fish Haven, Idaho				
11 Are there any affiliated companies?	Yes				
If yes, attach a list with names, addresses	& descriptions. Explain any services				
provided to the utility.					
12 Contact Information	Name	Phone No.			
President (Owner)	A. Ray Elliott	435-946-3503			
Vice President	Norman Mecham	435-946-3503			
Secretary	Norman Mecham	435-946-3503			
General Manager	A. Ray Elliott	435-946-3503			
Complaints or Billing	Dixie Nelson	435-946-3503			
Engineering	A. Ray Elliott	435-946-3503			
Emergency Service	A. Ray Elliott	435-946-3503			
Accounting	Dixie Nelson	435-946-3503			
13 Were any water systems acquired during the	year or any additions/deletions made				
to the service area during the year?	No				
If yes, attach a list with names, addresses provided to the utility.	& descriptions. Explain any services				
14 Where are the Company's books and records	s kept?				
Street Address	10 S. Bear Lake Blvd.	·			
City	Garden City				
State	Utah				
Zip	84028				

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COMPANY INFORMATION (Cont.)

		For the Year Ended	12/31/2005		
15 Is	the s	/stem operated or maintained under a			
		service contract?		No	
16 lf	yes:	With whom is the contract?	<u>n/a</u>		
	•	When does the contract expire?	 n/a		<u></u>
		What services and rates are included?	n/a		· · · · · · · · · · · · · · · · · · ·
					· · · · · · · · ·
17 Is	water	purchased for resale through the system	m?	No	
18 If	yes:	Name of Organization	<u>n/a</u>		
		Name of owner or operator	<u>n/a</u>		
		Mailing Address	<u>n/a</u>		
		City	<u>n/a</u>		
		State	<u>n/a</u>	·	·
		Zip	<u>n/a</u>		
				Gallons/CCF	\$Amount
		Water Purchased		n/a	
19 H	las any	<pre>/ system(s) been disapproved by the</pre>			
		Idaho Division of Environmental Quality	y?	No	
lf	yes, a	attach full explanation			
20 H	las the	Idaho Division of Environmental Quality	/		
		recommended any improvements?		Yes	
lf	yes, a	attach full explanation			
21 N	lumbei	r of Complaints received during year cor	ncerning:		
		Quality of Service		0	
		High Bills		0	
		Disconnection		0	
22 N	lumber	r of Customers involuntarily disconnecte	d	0	
23 D)ate cu	stomers last received a copy of the Sur	nmary		
		of Rules required by IDAPA 31.21.01.7	701?	<u> </u>	New Customers Receive at
Α	ttach	a copy of the Summary			time of hookup)
24 D)id sigr	nificant additions or retirements from the)		
		Plant Accounts occur during the year?		No	
lf	fyes, a	attach full explanation			
а	nd an	updated system map			

			SE DETAIL		
		For the Year Ended <u>12/31/200</u>)5		
	ACCT #				
4	400	400 REVENUES	5050		
1	460	Unmetered Water Revenue	5250		
2	461.1	Metered Sales - Residential			
3	461.2	Metered Sales - Commercial, Industrial	••••••••••••••••••••••••••••••••••••••		
4	462	Fire Protection Revenue	. <u> </u>		
5	464	Other Water Sales Revenue	7500		
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		12750	
9	* DEQ I	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	up or Connection Fees Collected	7500	Booked to Acct #	464
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12		Cabor - Operation & Maintenance			
13	601.7	Labor - Customer Accounts	·····		
14	601.8	Labor - Administrative & General			
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits			
17	610	Purchased Water			
18	615-16	Purchased Power & Fuel for Power	2642	-	
19	618	Chemicals		-	
20	620.1-6	6 Materials & Supplies - Operation & Maint.	8000	-	
21	620.7-8	3 Materials & Supplies - Administrative & General		-	
22	631-34	Contract Services - Professional	2089	_	
23	635	Contract Services - Water Testing	<u></u>	_	
24	636	Contract Services - Other		_	
25	641-42	Rentals - Property & Equipment		_	
26	650	Transportation Expense			
27	656-59	Insurance		-	
28	660	Advertising		_	
29	666	Rate Case Expense (Amortization)		-	
30	667	Regulatory Comm. Exp. (Other except taxes)	-, , , ,	-	
31	670	Bad Debt Expense		-	
32	675	Miscellaneous	50	-	
33		Operating Expenses (Add lines 12 - 32, also enter o		12781	

	ACCT #	For Year Ended <u>12/31/2005</u> DESCRIPTION		
1		Revenue (From Page 3, line 8)	12750	
2		Operating Expenses (From Page 3, line 33) 12781		
3	403	Depreciation Expense		
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization Exp Other		
6	408.10	Regulatory Fees (PUC)		
7	408.11	Property Taxes 84		
8	408.12	Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees		
9B				
9C				
9D				
10	409.10	Federal Income Taxes		
11	409.11	State Income Taxes 30		
12	410.10	Provision for Deferred Income Tax - Federal		
13	410.11	Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	12895	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		-145
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts		
22	419	Interest & Dividend Income	146	
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income		
25	426	Miscellaneous Non-Utility Expense		
26	408.20	Other Taxes, Non-Utility Operations	<u></u>	
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)		146
29		Gross Income (add lines 19 & 28)		1
30	427.3	Interest Exp. on Long-Term Debt		
31	427.5	Other Interest Charges	<u></u>	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)		1

INCOME STATEMENT

.

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended <u>12/31/2005</u>

	SUB ACCT #	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	10000			10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	70000			70000
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	18500			18500
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	70650	9000		79650
15	333	Services				
16	334	Meters and Meter Installations	1500			1500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment			·····	
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	289650	9000		298650
		(Add lines 1 - 28)	Enter begi	nning & end of ye	ear totals on Pg	7, Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 12/31/2005

	SUB ACCT #	DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5	2450	3175	725
2	305	Collecting & Impounding Reservoirs	5	18000	22500	4500
3	306	Lake, River & Other Intakes				
4	307	Wells	5	14000	17500	3500
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	10	7400	9250	1850
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	11880	15862	3982
12	333	Services				
13	334	Meters and Meter Installations	10	600	750	150
14	335	Hydrants	5	2900	3625	725
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		57230	72662	15432

Enter beginning & end of year totals on Pg 7, Line 7

.

BALANCE SHEET

For Year Ended 12/31/2005

		ASSETS	Balance	Balance	Increase
	ACCT	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	289650	298650	9000
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	289650	298650	9000
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	57230	72662	15432
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	232420	225988	-6432
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	2974	3124	150
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	254	0	-254
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	3228	3124	-104
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges (Escrow	N)4782	4887	105
31		Total Assets (Add lines 13, 16 & 26 - 30)	240430	233999	-6431

BALANCE SHEET

For Year Ended 12/31/2005

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	3000	3000	
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	1559	1559	
4	214	Appropriated Retained Earnings	······		1 100 ¹ alson or
5	215	Unappropriated Retained Earnings	3451	3452	1
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	8010	8011	1
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	289650	298650	9000
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-57230	-72662	-15432
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	232420	225988	-6432
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	240430	233999	-6431
		** Only if Commission Approved			

STATEMENT OF RETAINED EARNINGS

For Year Ended <u>12/31/2005</u>

1	Retained Earnings Balance @ Beginning of Year	8010
2	Amount Added from Current Year Income (From Pg 4, Line 32)	1
3	Other Credits to Account	
4	Dividends Paid or Appropriated	
5	Other Distributions of Retained Earnings	
6	Retained Earnings Balance @ End of Year	8011

CAPITAL STOCK DETAIL

		No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	Authorized	Outstanding	Paid
	Common Stock \$1 Par Value	50000	3000	0
	······································			

DETAIL OF LONG-TERM DEBT

		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	N/A				
					· · · · ·
					·

SYSTEM ENGINEERING DATA

For Year Ended _____12/31/2005

Provide an updated system map if significant changes have been made to the system during the year. 1

Water Supply 2

Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
Dempster Y-750- Aspen Creek	40	Chlorine	21024	Well
·····				

3 System Storage:

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
Storage Tank- Aspen Creek	115	100	Elevated	Concrete
				· · · ·
				<u></u>

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

SYSTEM ENGINEERING DATA (continued)

For Year Ended 12/31/2005

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Dempster Y-750- Aspen Creek	7.5	40	70	10162
		<u> </u>		

** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

5	If Wells are metered:	
	What was the total amount pumped this year?	517650
	What was the total amount pumped during peak month?	101325
	What was the total amount pumped on the peak day?	8505
6	If customers are metered, what was the total amount sold in peak month?	81325
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	1000 GPM
8	How many times were meters read this year?	1
	During which months?	
	During which months?	October
9	How many additional customers could be served with no system improvements	
9	How many additional customers could be served with no system improvements except a service line and meter?	52
9	How many additional customers could be served with no system improvements	
9 10	How many additional customers could be served with no system improvements except a service line and meter?	52

SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2005

FEET OF MAINS

Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
6"	11100			11100
2"	700			700
8"	1500	750		2250
		··· ···		

CUSTOMER STATISTICS

		Number of Customers Th		ousands of Gallons Sold	
		This	Last	This	Last
-		Year	Year	Year	Year
2	Metered:				
2A	Residential	25	20	497650	408000
2B	Commercial				
2C	Industrial				···
3	Flat Rate:				
ЗA	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	25	20	497650	408000

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CERTIFICATE

Uta# State of State) County of Rick) ss

I, the undersigned_____ Ray Elliott

and_

of the___Aspen Creek Water Co.

utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.

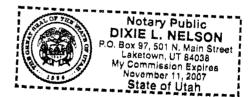
1 SMIT Chief Officer)

(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

this 23 dav NOTARY PUBLIC

My Commission Expires 11-11- 2007



gdk/excel/jnelson/anulrpts/wtrannualrpt

Aspen Creek Water, Co. Attachment to Annual Report

Line 11: Affiliated Companies

Executive Recreational Properties 10 S. Bear Lake Blvd. Garden City, Utah 84028 Management company that provides accounting and management services.

Lake Vista Properties, LLC 10 S. Bear Lake Blvd. Garden City, Utah 84028 Land Developer who is responsible for Developing the land that the Water Company will service.

Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation has been made that a 2nd Well drilled and added to the water system because of expansion of the subdivision. Many of the requirements for digging the new well have already been met and drilling should begin in July 2006.

System Engineering Data- Line 10: Back Bone Plant Additions

A 2^{nd} Well will be drilled in 2006 at a cost of approximately \$70,000. This will be provided by the developer.

FROM : MCKEE

SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTULITIES UNDER THE JURISDICTION OF THE IDAHO PUBLIC UTILITIES COMMISSION

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the terms of payment arrangement.
- C) Misrepresentation of identity
- D) Unauthorized diversion or use of the utility
- B) Non-sufficient funds check.

Actions customer may take to avoid termination:

A) Pay in full or make payment arrangements with the utility company.

- B) A physicians certificate stating the existence of a medical emergency.
- C) An informal of formal complaint concerning the termination may be filed with the utility:

Aspen Creek Water Co. 10 South Bear Lake Blvd. Garden City, Utah 84028 (435) 946-3500

Or if you are unable to contact the utility company you may file with the Idaho Public Utilities Commission, P.O. Box 83720, Bojse, Idaho 83720 or call 1-800-432-0369.

Complete set of customer Rules & Regulations on file with ASPEN CREEK WATER CO. and the Idaho Public Utilities Commission.